7000Acres Response to the ExA's Second Set of Written Questions

Deadline 5

11th April 2024

ExQ	Question	7000Acres Response
2.1.1	Revised National Planning Policy Framework	The revised NPPF includes footnote 62 that states:
	The Revised National Planning Policy Framework (NPPF) was published in December 2023. All parties are invited to comment on the implications of any changes made the consideration of the proposed development.	"Where significant development of agricultural land is demonstrated to be necessary, areas of poorer quality land should be preferred to those of a higher quality. The availability of agricultural land used for food production should be considered, alongside the other policies in this Framework, when deciding what sites are most appropriate for development."
		The Letter from the Chief Planner ¹ that accompanied the issue of the updated NPPF, in December 2023, stated: "A high-level description of the key changes is provided below and was set out by the Levelling Up Secretary in his speech and accompanying WMS, but for the full detail and understanding of

¹ https://assets.publishing.service.gov.uk/media/65845c1623b70a000d234df8/11_Chief_Planners_Newsletter_Dec_2023.pdf

		the policy please refer to the text of the NPPF itself. In headline
		terms, the new NPPF:
		• gives greater protection to agricultural land through additional reference to the need to address food production, maintaining the emphasis on best and most versatile (BMV) land;"
		• gives greater protection to agricultural land through additional reference to the need to address food production, maintaining the emphasis on best and most versatile (BMV) land;"
		The requirement to consider food production as part of this Examination is unequivocal .
		The update to the NPPF is also consistent with the Written Ministerial Statement of March 25 th 2015, which remains extant.
2.1.2	Cumulative Assessments	7000Acres agrees with the WLDC Written Representation.
	Concerns have been raised about the adequacy of the cumulative assessments before the Examination	For there to be a meaningful assessment of the cumulative effects, 7000Acres call for an independent assessment of the

(for example, by West Lindsey District Council (WLDC) in its Written Representation [REP1A-004]). Specifically, WLDC set out that in order for the decision maker to have adequate information before them to make a sound decision, a cumulative assessment that addresses various combinations of solar NSIP are required. The information before us in the Joint Report sets out the cumulative impacts of 4 NSIPs, with additional information relating to 3 others set out in the Technical Note on Cumulative Effects.

The <u>EIA Regulations</u> Schedule 3 paragraph 1(b) refers to the consideration of the cumulation with other projects. Also the provisions set out in <u>NPS</u> <u>EN-1</u> paragraph 4.2.5 are that 'when considering cumulative effects, the ES should provide information on how the effects of the applicant's proposal would combine and interact with the effects of other development (including projects for which consent has been sought or granted, as well

proposed developments to study the cumulative impacts of all the solar developments within the area (including Steeple Renewables), rather than a desktop review of the submission material by the Applicants themselves.

The independent assessment should include evaluating the impacts from one or more schemes, and a combination of the schemes.

	as those already in existence). With these	
	provisions in mind:	
	 a. The Applicant is asked to comment on the extent to which this additional information can and should be provided to the Examination; and, b. Other parties are asked to set out what further information should be required. 	
2.1.4	Implications of the increase in the life of the Proposed Development from 40 to 60 years WLDC sets out that, with reference to the implications of the increase from 40 to 60 year life, 'the impacts of this change have not been re- assessed so that all parties can understand how this significant increase in the lifetime (to become	7000Acres agree with WLDC that the implications of the increase from 40 to 60-year life, <i>'have not been re-assessed so that all parties can understand how this significant increase in the lifetime (to become effectively a permanent development) has been considered".</i> The Applicant has persistently described their proposed development as being <i>"temporary"</i> . Even with the original duration of the operational phase being 40 years, the periods of construction and decommissioning would be likely to extend the

effectively a permanent development) has been considered.' [REP4-083].

More specifically, WLDC suggest that the replacement of BESS/panels associated with the increase in lifespan is likely to give rise to significant environmental effects (especially as the frequency and extent of the replacement is unknown), particularly in relation to traffic, noise, air quality and waste, noting also there could be cumulative effects associated with the other solar projects currently in the system. Furthermore, in the event that significant additional environmental effects were to occur, there is no formal mechanism in place to address this.

The Applicant is invited to comment on these concerns, particularly in terms of:

- a. how additional impacts have been accounted for,
- b. the accessibility of this information,

overall duration of the scheme to 50 years. In no way can this duration be considered to be temporary; and in human terms this could be considered to be two generations. People will potentially live their entire lives in such a landscape and not know anything else.

To propose an extension of the scheme from 40 to 60 years exacerbates the situation of such a development being a defacto permanent installation for the population living alongside the development.

It is clear with the NSIP process that applications should be "front loaded", and so such a material change to the duration of the scheme as extending its life by 50%, should have been the basis of consultation with the public and for the body of studies conducted by the Applicant in support of their application.

Failure to have adequately considered something as fundamental as the operational life of the scheme is a serious oversight by the Applicant, and is material to the basis of the Application, undermining the already unreasonable claim that

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C.	the suggestion that the development would,	the scheme is " <i>temporary</i> " in nature and rendering inadequate
	in effect, be permanent.	the studies the Applicant has conducted.
d.	The suggestion that, should the 24% replacement figure be exceeded, there is no	We have the following specific comments:
	mechanism for requiring the Applicant to demonstrate that no significant	a. how additional impacts have been accounted for
	environmental impacts would occur.	The Applicant appears to claim that increasing the life of the scheme by 50% will have no additional impact. However, their main ES documentation is based on a life of 40 years with no substantial evidence provided to support their claim that increasing the scheme's life to 60 years will have no additional impact.
		b. the accessibility of this information
		The Applicant's documentation is not consistent. Depending on which part of the documentation is read a different answer will be stated. For example, most of the documentation still states a life of 40 years. Advice Notice Nine paragraph 1.4 requires there is consistency across all documents, this is lacking.

c. the suggestion that the development would, in effect, be permanent.
In other projects, such as Lullington, the Inspector described 40 years as " <i>generational</i> ". Revised EN-3 2.10.149 states an " <i>upper limit of 40 years is typical</i> ". The Applicant has not stated why 40 years is not sufficient, although their public consultation was based on 40 years. Evidence from research conducted for the Welsh Government shows that agricultural land, in particular BMV may not revert to its original state, so making the damage to soil quality permanent: please see our response to question 2.3.6.
 d. The suggestion that, should the 24% replacement figure be exceeded, there is no mechanism for requiring the Applicant to demonstrate that no significant environmental impacts would occur. A full response is shown in 2.9.3. In summary, the Applicant is underestimating the replacement cycles of the solar panels and takes no account of replacement on economic grounds. This will

		impact on transport, waste, noise and GHG emissions. By understating the PV panel replacement requirements the Applicant has not taken full account of the impact of their scheme, and the cumulative impact on the region, so not applied a reasonable worst case to the EIA.
2.2.1	Future Agricultural Use - Grazing	There is no recent history of large-scale sheep farming in Lincolnshire.
	The Applicant states that the land is 'available' for agricultural purposes, however there is no firm	Due to the collapse in the price of wool and low wholesale lamb
	commitment to making the land available for such	meat prices, it is highly improbable that anything more than a
	purposes. ES Chapter 19 Soils and Agriculture	token flock of sheep will ever be grazed on this scheme and the
	[APP-057] (para. 19.9.18) states that during	other solar schemes totalling 13,000 acres in the local area.
	operation "grass below and between the solar	Productive grass, such as would be grown on this fertile land,
	panels will need to be managed. This management	can support circa 6-10 sheep per acre. So, to achieve a
	can include grazing by livestock where	<i>"significant beneficial effect</i> " circa 11,400 sheep (769 ha, 1900
	appropriate" Furthermore, para.	acres at 6 sheep per acre) would be required for this scheme,
	19.10.8 states that, during operation, <i>"opportunities for farm enterprises to utilise the land within the</i>	and cumulatively 78,000 sheep for all the NSIPs in the local area.

 aites will be limited to periods of graning and	In reality this and the other color NCIDs, will displace feed
sites will be limited to periods of grazing small	In reality this, and the other solar NSIPs, will displace food
livestock".	production abroad and not be replaced by productive sheep
	farming.
There is no guarantee that the land will be used for	
grazing, that there is no decision made on whether	The House of Commons Environmental Audit Committee
it is appropriate to do so. If it is utilised, that use	Report ² , 29 November 2023, paragraph 201 states:
may be limited. This impact is concluded as being a	
'significant beneficial' effect despite the scope and	"The Government should designate food security as a public
availability of land for the production of food being	good and incorporate food security and environmental goals
reduced.	more explicitly in the design of the Environmental Land
	Management schemes."
Please can the Applicant explain how, at WBSP and	
cumulatively across other projects, it has concluded	Paragraph 31 ³ of the Report states:
the significant benefit effect? With regard to	
cumulative impact on agriculture, of multiple solar	"It is also the case that many of the countries from which the UK
projects within the county, will there come a point at	imports food are climate-stressed, potentially jeopardising
which the impact is not assessed as beneficial?	supply in the future. Furthermore, because UK food production
	tends to be relatively intensive in nature, any production
	offshored could triple or quadruple the biodiversity impact, as
	explained by Dr Elizabeth Boakes:

² https://publications.parliament.uk/pa/cm5804/cmselect/cmenvaud/312/report.html

³ https://committees.parliament.uk/publications/42481/documents/211176/default/

		Every hectare of arable land that we convert to housing or something and then offshore the food production must be replaced by on average 2.9 hectares of land overseas, which will often be in tropical countries that will, therefore, have a much higher biodiversity impact, sometimes three to four times higher than in the UK." Therefore, both as a single development and cumulatively with the other local solar NSIPs, the Applicant's description of some limited grazing opportunities cannot be credibly described as providing a "significant beneficial effect". Due to displacing food production overseas the global impact will be adverse.
2.2.2	Agriculture – Long-term Impact Environmental Statement (ES) Chapter 18 – Socio- economics, Tourism and Recreation [APP-056] concludes in paragraph 18.1.4 that socio-economic impacts during operation on the agricultural industry	The ES understates the likely impact of employment loss arising from the loss of agricultural land and lacks transparency in its assessment of any jobs lost, or the nature of any jobs created. • Limited interpretation of likely roles would suggest that any job creation locally will be in lower skilled, lower paid roles, and be

will be limited to impacts on the agricultural industry	y unlikely to sustain livelihoods in the same way that jobs lost
through taking the land out of production for the	from agriculture.
lifetime of the Scheme. Para 18.7.15 quantifies the	e
impact, concluding that:	There is little or no community benefit through employment
	from the development, in an area that is in desperate need of
	jobs and prospects. The loss of farming livelihoods therefore
	can only be seen as an erosion of opportunity.
"The Scheme is projected to impact on up to 769	
hectares of agricultural land for the operational	• The Applicant refers to the loss of 13 agricultural jobs is being
lifetime of the Scheme, this will therefore cause	detailed in ES Chapter 19: Soils and Agriculture (in 18.7.15 of
approximately 13 FTE agricultural sector jobs to be	ES Chapter 18). The author was not able to find any analysis o
lostThis impacts approximately 0.3% of the	jobs / employment loss in Chapter 19, therefore the basis upon
agricultural sector employment, and as such is a	which the number of agricultural jobs lost has been calculated
low magnitude impact. Due to its low sensitivity this	s cannot be scrutinised.
results in a long-term minor adverse effect to the	
Local Impact Area. In the Regional Impact Area, th	is
is a 0.03% reduction in agricultural employment,	
representing a negligible change to a receptor of	
low sensitivity. Therefore, the effect is long-term	
negligible adverse".	

	This is based on the assumption that sheep farming would continue agricultural use of the site underneath the panels. However, LCC has stated that the type of agriculture change to grazing is not	
	like-for-like replacement.	
	Please can the Applicant confirm the proportions of	
	land locally and regionally which may be removed from agricultural use, and provide comments on	
	how the potential 60 year removal equates to a	
	'long-term negligible adverse' effect. Other IPs may	
	optionally comment.	
2.2.3	Farming Methods	This response has been provided by an agronomist and farmer
	IPs familiar with local agricultural methods have	with over 50 years of <u>practical</u> farming experience in this region.
	stated that much of the crop growing land around	The choices growers make can be influenced by
	the Order area is almost never ploughed, just	Ŭ ,
	harrowed. Please can IPs and the Applicant provide	

further information on this, and if or how it may	1.soil type
affect the assumptions, reasoning and conclusions of relevant parts of the ES.	2. The type of crop you intend to plant.
	3. The condition of the soil at the time.
	4. The time of year when deciding.
	5. The level of soil compaction created by the previous crop.
	6. How have preceding weather conditions affected soils and what do I need to do to rectify any issues.
	Let's consider 3b soils.
	Soil drainage and structure are key to growing successful crops.
	Clean open ditches and drainage schemes are essential.
	Compacted 3b soils must have the compaction removed before sowing a new crop otherwise they will become waterlogged in winter and suffer more in a drought. One needs to maintain a crumbly friable soil structure to enable good root growth and assimilation / uptake of nutrients from the soil.

	One must also understand cultivation techniques can change
	due to outside influences due to environmental policies set by
	government, the price of fuels, fertilizers and pesticides. Most
	farmers at present are trying to address the issue of carbon
	emissions by applying what you refer to as harrowing because it
	consumes less diesel fuel than ploughing.
	The wise grower will also deep cultivate / subsoil to ensure the
	land drains efficiently during that cropping year. This can be
	more beneficial than ploughing.
	What I believe to be an excellent system is to have a rotational
	approach by ploughing every fourth year and minimum tilling in
	between and subsoiling for improved rooting and drainage.
	Some crop roots penetrate the subsoil to a depth of 1 metre.
	Just because one hasn't seen a plough in the field doesn't
	mean the field hasn't been subsoiled because modern
	machinery combines subsoiling and harrowing in one pass in an
	effort to keep costs and C02 emissions down.
	This sutures (winter has been watter then sucress but is
	This autumn / winter has been wetter than average but is
	nothing new to the seasoned grower.

	One very important point to mention is arable farmers have
	been suffering for the last 30 years with a very pernicious weed
	called black grass. The weed genetically developed resistance
	to a range of herbicides. Rotational ploughing every 4 years
	helps to control blackgrass because every year the blackgrass
	lies buried, one third of the seed population dies thus reducing
	the population of viable seeds when the soil is ploughed in
	rotation. This rotational programme ensures an appropriate
	tillage of the soil. If the soil was left fallow it would grow black
	grass and seeds would get blown onto nearby fields still being
	farmed.
	The ES Chapter 19 makes general comments about farming
	methods without the benefit of local knowledge. For example,
	19.8.12 states that ploughing takes place annually, which is not
	current practice. As identified above, less intrusive methods are
	actually used to cultivate the soil and so the benefits identified
	by the Applicant are over stated. If the land was left fallow it
	would grow black grass and other invasive weeds that would not
	be beneficial to the local environment.

2.2.4	Isopropyl Alcohol – Impact on Soil At ISH3, and in	The use of any chemicals to assist with cleaning of the panels
	its submission at DL4 (Written Summary of the	will definitely have an effect on soil health. This oversight by the
	Applicant's Oral Submissions at Issue Specific	applicant is another example of where they have not considered
	Hearing 3 and Responses to Action Points) [REP4-	the reasonable worst case in their applications. This chemical
	070] the Applicant confirmed that only water is used	effect must be analysed by the Applicant, taking into account
	for cleaning and that "The panels require minimal	the extremely large number of panels and the effects of 60
	cleaning as they have a self-cleaning coating". Can	years of cleaning. The analysis should be reported to the
	the Applicant confirm that this is de-ionised water?	Examination.
	Further, that if or where soiling remains on the	
	panels after rinsing, what is the procedure? IPs	
	suggest that cleaning with de-ionised water is	
	repeated. Where any soiling continues to prove	
	stubborn, IPA (Isopropyl Alcohol) with a	
	concentration of less than 10% may be used. If this	
	is the case then can the applicant confirm that the	
	use of IPA will have no effect on the soil health?	

2.2.6	Best and Most Versatile land Do the amendments to the Outline Soil Management Plan: Revision A <u>REP3-016</u> provide additional confidence for Natural England and the Host Authorities to ensure the correct Agricultural Land Classification (ALC) will be identified and the soil managed to ensure that any disturbed land will be restored to a similar ALC grade. If not please explain why not.	It is 7000 acres' contention that the Applicant's professional judgement is open to doubt and that Natural England's soil expert should have analysed the ALC results and given this Examination their own professional judgement as to the veracity of the results. We note that the Applicant has not responded to the issues we raised in REP1A-011 Research by the Welsh Government ⁴ calls into doubt if BMV land can ever be returned to its original state after 60 years of use as a solar industrial site. In particular, the research identified that installing large solar arrays on farmland results in deep soil compaction, increased water runoff and runoff from panels can lead to rivulets, which can lead to soil loss by erosion.
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⁴ https://www.gov.wales/sites/default/files/publications/2023-08/impact-solar-photovoltaic-sites-agricultural-soils-land-spep21-22-03-work-package-3.pdf

2.2.7	Written Ministerial Statement 25 March 2015	The High Court has recently dismissed an appeal by Island
	Please can IPs comment on the extent to which the <u>Written Ministerial Statement of 25 March 2015</u> in relation to BMV, if they have not already done so. Please comment how it is relevant and important to the consideration of the effects of the development on BMV in this case.	 Green Power and upheld the principles stated by the Planning Inspector regarding the Lullington solar scheme. https://www.bailii.org/ew/cases/EWHC/Admin/2024/295.htm The following is extracted from the Lullington Planning Inspector's Appeal Decision. Hearing held on 18 April 2023 by Gareth W Thomas BSc(Hons) MSc(Dist) DMS MRTPI an Inspector appointed by the Secretary of State. Decision date: 21 July 2023. Appeal Ref: APP/F1040/W/22/3313316 Land North of Lullington, Swadlincote, Derbyshire, DE12 8EW⁵ <i>"Decision</i> <i>1. The appeal is dismissed.</i> Best and Most Versatile Agricultural Land

⁵ https://www.north-herts.gov.uk/sites/default/files/2023-

^{08/}CD188%20Appeal%20ref%20APPF1040W223313316%20relating%20to%20Land%20North%20of%20Lullington%2C%20Swadlincote%2C%20Derbyshire.pdf

8. The parties agreed that the Written Ministerial Statement
(WPS) dated 25 March 2015 relating to the unjustified use of
agricultural land remains extant. It states therein that any
proposal for a solar farm involving the best and most versatile
agricultural land (BMV) would require to be justified by the most
compelling evidence (my emphasis).
9. The WMS is linked to updated National Planning Policy
Guidance1 (NPPG), which explains that where a proposal
involves greenfield land, consideration should be given as to
whether the proposed use of any agricultural land has shown to
be necessary, whether poorer quality land has been used in
preference to higher quality land and to whether the proposed
development would allow for continued agricultural use where
applicable and/or where biodiversity improvements around
arrays would be provided. This is reflected in the National
Planning Policy Framework (the Framework) which suggests
that where significant development of agricultural land is
demonstrated to be necessary, areas of poorer quality land
should be preferred to those of higher quality.
11. Paragraph 174(b) of the Framework states that planning
decisions should recognise the intrinsic character and beauty of

	the countryside, and the wider benefits from natural and ecosystem services – including the economic and other benefits of the best and most versatile agricultural land, and of trees and woodland. 22. There is no definition of what might constitute 'compelling evidence' but I accept the Council's arguments that the evidence fails to demonstrate that there are no suitable poorer quality areas of land in the study area that could be used or accommodate the appeal development save for a broad brush
	map based review. In this regard, the appeal proposal contravenes relevant provisions of BNE4 of the SDLP, the
	NPPG and the WMS. The loss of just under 50% of BMV is a
	significant negative aspect of the appeal proposal which weighs
	heavily against the development."
	Based on the High Court Judgement and the Lullington Appeal Decision, it is clear that the <u>Written Ministerial Statement of 25</u> <u>March 2015</u> remains extant. In addition to the NPS, the NPPF footnote 62 reiterates the importance of farming land and food production in finding a balance between energy needs and feeding the UK population.

		Although the percentage of BMV land claimed by the Applicant in the case of WBSS is smaller than Lullington, the total acreage of BMV land is likely to be similar, due to the large size of WBSS, and therefore should be regarded as a significant loss of BMV land.
2.2.8	Permanent or Temporary Nature of Loss of Agricultural Land The ExA notes that LCC does not consider that the	7000Acres agrees with LCC that 60 years cannot be classed as temporary use. Some Planning Inspectors have even considered 40 years as " <i>generational</i> " ⁶ .
	removal of agricultural land for a period of 60 years can be classed as temporary and this should be assessed as a permanent loss of agricultural land. <u>REP3-042</u> states that " <i>A 60 year lifespan is all but</i>	EN-3 states that an upper limit of 40 years is typical. The Applicant's public consultation and the majority of the ES is based on a period of 40 years. The Applicant has not explained why 60 years is required.
	equivalent to an entire life time and, on a human scale, is hardly "temporary" in the common use of this word. The effects of this longevity should be	Research from the Welsh Government identifies that BMV land may be permanently damaged and never returned to its original

⁶ https://www.north-herts.gov.uk/sites/default/files/2023-

^{08/}CD188%20Appeal%20ref%20APPF1040W223313316%20relating%20to%20Land%20North%20of%20Lullington%2C%20Swadlincote%2C%20Derbyshire.pdf

how they are experienced in reality". IPs are invited to comment on the temporary nature and provide any evidence as to how they consider		state ⁷ . In this case, the loss of farming land, especially BMV, is likely to be permanent.
2.3.2	the relative degree of permanence V temporary loss. Biodiversity Net Gain	7000Acres highlight the point that there is very little experience
	The ExA notes that Requirement 9 now provides that the BNG Strategy must include details of how the strategy will secure a minimum of 69.4% biodiversity net gain in habitat units, a minimum of 43.7% biodiversity net gain in hedgerow units and a minimum of 26.6% biodiversity net gain in river units	or track record of the use of the BNG methodology, and while a number of case studies have been published, e.g. by Natural England, these are hypothetical illustrations of the methodology, and cover relatively small areas of development (<10ha.) in comparison to large scale solar development (e.g. Island Green Power's proposed West Burton and Cottam schemes are over 1000ha. each).

⁷ https://www.gov.wales/sites/default/files/publications/2023-08/impact-solar-photovoltaic-sites-agricultural-soils-land-spep21-22-03-work-package-3.pdf

metric that has been used to calculate that those percentages will be reached.	To rely on such an unproven methodology in the face of development on such unprecedented scale would seem to undermine the potential to accurately estimate the potential BNG improvements across the various categories highlighted by the ExA.
The units quoted differ from those set out in e.g. the Planning Statement, in order to act as a 'buffer' in the event that circumstances change over time. Please can the Applicant provide a comment on the BNG Units secured within the dDCO and rationale as to the specific level of buffer selected. Please can IPs comment on the same.	In combination with such evidence as the recent short video highlighting the conditions during the construction of Cleve Hill Solar Farm ⁸ , the environmental damage to the area during construction is extensive. West Burton will be over twice the land area as the Cleve Hill scheme, once "over planting" has been accounted for, and the in-combination effects of other NSIP schemes in the region mean that the assumed recovery of habitats and species necessary to assure the BNG gains cannot be assumed.
Note Question 2.5.12 addresses the BNG Requirement 9 dDCO approach to wording.	Notwithstanding this, Natural England Report NEER012 reviews the impact of solar farms on wildlife and ecology. It concludes that " <i>The lack of evidence available relating to the ecological</i> <i>impact of solar farms is concerning</i> " and that " <i>more needs to be</i> <i>done to understand the interaction between these new</i>

⁸ <u>Cleve Hill Solar Park (youtube.com)</u>

[renewable energy] technologies and the ecology that they are
ultimately designed to protect".
7000Acres believe that it is, in effect, a huge experiment to rely
on the BNG methodology to deliver actual improvements across
such a vast and unprecedented area of development as the
WBSP, particularly when considered alongside other super-
large-scale ground mounted solar developments proposed in
the immediate region. There is also a low base of confidence in
such schemes having historically delivered ecological
improvements to mitigate harms from infrastructure
development.
7000Acres therefore would therefore propose that little weight is
afforded to claims for the WBSP to improve BNG, without
significantly more evidence and research into the effects of such
large-scale solar installations on land in the UK.
large-scale solar installations of land in the ort.

	ioning Significance of Effects	During Research by the Walch Covernment ⁹ it was identified
The significa not listed in t decommissio	ioning – Significance of Effects nce of effects for decommissioning are the ES. Can the Applicant explain how oning effects have therefore been and assessed as the ES should assess	During Research by the Welsh Government ⁹ it was identified that agricultural land can be permanently damaged by solar installations and it might never be possible to revert the land to its original condition. The Applicant has failed to address the following issues identified in the research:
the worst cas Proposed De	se scenario for all stages of the evelopment.	 Supporting piles corrode and break during extraction, leaving metal structures in the soil. Extracting piles leaves voids in the soil. Galvanised piles contaminate the soil. There is evidence
the effects a as during the how it has a construction	s that a reasonable worst-case is that t decommissioning would be the same e construction phase, please explain ccounted for future changes beyond the phase. Also, please set out whether or ntial for significance of effects may	 that high zinc levels in soils affects the soil biological activity (Moffett et al, 2003). Different soil textural classes have more resilience to structural damage and are more responsive to remediation during soil handling. Silt loam soils and heavy soils with >27% clay content have low resilience to damage. Soil should only be handled or trafficked when as dry and as friable as is practicable. If handled or trafficked in adverse

⁹ https://www.gov.wales/sites/default/files/publications/2023-08/impact-solar-photovoltaic-sites-agricultural-soils-land-spep21-22-03-work-package-3.pdf

increase over time, and how this has been included	•	Developers may consider that the scrap value of the panels
increase over time, and how this has been included in the assessment.	•	Developers may consider that the scrap value of the panels etc on site will cover the costs of decommissioning. There are few contingency plans in place and should operators encounter financial instability and the economics of solar PV change during the project life and trigger early decommissioning then this may influence the reversion of the site to agriculture and other changes of land use may be sought. The management history of non-BMV agricultural land will influence the baseline soil reference values and the potential carbon capture benefit of solar PV sites. There may also be greater environmental risks during construction, operation and decommissioning on non-BMV agricultural land. Soils may be at field capacity or have a clayey or silty soil texture
		with a landform resulting in surface water runoff. In such instances there may be a greater risk of soil erosion and pollution of water courses.
	cor fror	ne of these issues identified in the research apply to the nstruction phase, and so a straight read-across of the impacts m construction to decommissioning are not valid. In not nsidering the decommissioning phase of their scheme, the

		Applicant has not provided a reasonable worst-case assessment of the harm their scheme will cause to the region, so yet again is not compliant with Advice Notice Nine
2.3.7	Waste	Please see our response to Q 2.9.3.
	Table 3.13 of the oOEMP (Rev C) [REP4-054] has been updated to refer to the waste management strategy which "will be provided as a standalone document requiring approval from the Waste Management Authority as set out under Requirement 14 of the DCO [EX4/WB3.1_E] to ensure operational waste is managed suitably, and that waste arisings are sent for handling at facilities within the waste local authorities that have capacity to do so without adversely impacting upon their capacity to handle waste arisings for all other waste streams in the authority area" Further amendments set out topics to be included.	The Applicant has understated the replacement rate of the PV panels. In particular they have taken no account of replacing panels on economic grounds. A reasonable worst-case assessment is that the number of panels replaced will be multiples of the numbers claimed by the Applicant in their ES. A similar comment also applies to other electrical equipment, including the BESS where a current economic life of 10 years is standard, not the 20 years stated in the ES.

	LCC has previously requested additional assurances relating to future waste arising from the project. Please can the Applicant and LCC comment on progress, and set out LCC as waste authority concerns regarding impact of waste both from WBSP and also cumulatively.	
2.3.8	Opportunity Cost of Renewable Energy Sources How has the loss of arable crops which are used for production of renewable energy been taken into account in the assessment of effects on climate change in the Environmental Statement Chapter 7: Climate Change Revision A [REP1-012].	 There are two primary dimensions to cover when considering the opportunity cost of renewable energy crops displaced by the proposed development: The absolute quantity of renewable energy associated with displaced energy crops. The relative value of the energy displaced through the loss of energy crops versus that provided by solar. While the volume of electricity produced from the land by solar will be higher than that from displaced energy crops, the loss of existing biofuel-derived energy must be considered as a reduction in the benefit claimed by the developer, as the net effect of the scheme will be a gain in solar renewable energy, but a loss of biofuel-derived energy.

energy will, on average, be much greater than an equivalent
the relative usefulness and value of a unit of biofuel derived
power for short durations using BESS technology. As a result,
currently, it can only be stored in relatively small volumes to
produces most power when it is least needed in the UK, and
to solar, which is intermittent and much less flexible. Solar
much greater flexibility of bio-fuel derived energy, in comparison
Aviation Fuel ¹⁰ (SAF), i.e. biofuel, by 2030. This illustrates the
For example, the UK has a mandate for using 10% Sustainable
sectors of the economy, e.g. road, rail, aviation and shipping.
demand, or transported in a way that can decarbonise other
forms which can be stored long-term, e.g. for winter heating
in that crop-derived biofuels are produced in gas and liquid
Furthermore, the nature of the energy has not been considered,
decarbonisation benefit of the scheme.
the Applicant's current assessments have overstated the
without considering the displaced renewable energy, therefore
the volume of green energy produced by the development
The Applicant has based their greenhouse gas assessment on

¹⁰ <u>https://assets.publishing.service.gov.uk/media/6305fca9e90e0729d7707973/sustainable-aviation-fuels-mandate-summary-of-consultation-responses-and-government-response.pdf</u>

		volume of solar energy. Not considering the displaced energy production and its use in delivering flexible energy are significant omissions in the material produced by the Applicant.
2.4.5	Funding Statement	
	The Applicant's position in relation to project funding is set out in the Funding Statement [AS-045], with further detail provided in response in relation to WQ 1.4.14 [REP3-038] in relation to the availability of funding. In terms of the availability and adequacy of funding, the Applicant is asked to further comment on key risks associated with securing funding, including the implications of external matters, including recent global events, supply chain issues and fluctuations in prices and interest rates for the ability to fund the Proposed Development. Further, the Applicant is asked to comment on the measures on place to prevent the exercise of compulsory	 7000Acres is extremely concerned over the statement in [AS-045] that the Macquarie Group now has a 50% share in Island Green Power. Macquarie has a dubious record in the UK, where it has shown extremely poor stewardship of public utilities, such as Thames Water and Southern Water. Due to past conduct by a major investor, the need for a Decommissioning Bond becomes even more important.

replaced over the operation period, albeit such rather than just replacing or repairing a device following a total works would not be all carried out at the same time? failure. b. Based on available evidence, what percentage of If the definition of "maintain" in the DCO is not corrected, then a panels on existing solar farms are replaced for mechanism should be established for the LPA to have oversight maintenance during their operation (on an annual and control of the rate of equipment replacement. This will basis and overall across their operational period to permit the LPA to control the impact on traffic, waste, noise, date)? GHG emissions, soil degradation above and beyond the understated impact identified in the ES. Noting Article 5 (Power to maintain C. authorised development), does the Applicant foresee the possibility that the large-scale replacement of panels (for example 25%, 50%, 75% or 90% of solar panels within the Order Limits) would be likely to give rise to any materially new or materially different effects that have not been assessed in the environmental statement?

		The author of the 7000Acres response to questions 2.6.3 and
	.6.3 Health Assessment	2.6.5 is a health professional who has over thirty years'
2.6.3		experience of working in Lincolnshire Health as a General
	7000 Acres is concerned that the various Health reports have not been prepared by " <i>an expert in</i> <i>health</i> ". Please can 7000 Acres provide a reference to a requirement for such evidence to be prepared by a health expert, and identify specifically what it considers to be lacking from the various reports.	 Practitioner and in a leadership position within the local Lincolnshire NHS. Please see the document Institute of Environmental Management and Assessment (IEMA): Guide to Effective Scoping of Human Health in Environmental Impact Assessment. IEMA guidelines were referenced by the Applicant during the Issue Specific Hearing 4 (ISH4) and in the Addendum on Health and Wellbeing for West Burton as industry standards to setting out the Health and Wellbeing section in the Environmental Impact Assessment. We quote under Section 2.5 of this document (Aims, Audience and Terminology), which clearly states that "the audience of this guide are Environmental Impact Assessment health practitioners" who are "responsible for drafting and conducting scoping reports in England, Wales, Scotland Northern Ireland, and the Republic of Ireland".

	7000 Acres believes that Human Health and Wellbeing should
	have been commissioned by LANPRO externally to prevent bias
	and allow for an independent assessment produced by experts
	in health who understand what is required especially around
	population health.
	From the document Institute of Environment Environmental
	Management and Assessment (IEMA): Determining significance
	for Human Health in Environment Impact Assessment, the
	guidance suggested that Human Health significance in the
	Environmental Impact Assessment should include an "expert"
	judgement supported by evidence, which is sadly lacking in the
	Human Health section within the West Burton EIA document,
	and that this relies on professional judgement of what is
	important, desirable or acceptable.
	We gather a Town Planner completed the section on Health and
	Wellbeing within the LANPRO Environmental Impact
	Assessment documents within the Chapter Socioeconomics.
	This should have been completed by an Environment Health
	Practitioner. May we point out the whole purpose of an
	Environmental Impact Assessment is to assess firstly the effects
	of this scheme on the environment, and secondly to ensure that

the population's health is not affected as result of the scheme
itself. Therefore, Human Health and Wellbeing requires a
separate chapter within the Environmental Impact Assessment
and not as it was presented in the LANPRO documents.
In addition, the Guidance to the Environmental Impact
Assessment Regulations 2017
https://www.gov.uk/guidance/environmental-impact-
assessment#Preparing-an-Environmental-Statement1 states:
"Preparing an Environmental Statement
r reparing an Environmental Statement
Where it is decided that an assessment is required, the
applicant must prepare and submit an Environmental
Statement. The Environmental Statement must include at least
the information reasonably required to assess the likely
significant environmental effects of the development listed
in regulation 18(3) and comply with regulation 18(4).
To help the applicant, public authorities must make available
any relevant environmental information in their possession.

	To ensure the completeness and quality of the Environmental
	Statement, the developer must ensure that it is prepared by
	competent experts [7000Acres emphasis]. The Environmental
	Statement must be accompanied by a statement from the
	developer outlining the relevant expertise or qualifications of
	such experts."
	The Applicant has instructed specialists in soil analysis,
	archaeology, glint and glare, BESS safety and others, why not a
	health specialist?
	The ES assesses some health aspects in a piecemeal manner
	but does not consider all the aspects required, or take a
	cumulative account of all the issues. Please see our REP1A-
	015 for a comprehensive answer on the issues we consider are
	missing from the Applicant's assessment. In addition, we are
	making written responses at Deadline 5 regarding The
	Applicant's Addendum 21.1: Human Health and Wellbeing
	effects.

2.6.5	Health Impact Assessment Paragraph 4.3.18 of Environmental Statement Addendum 21.1: Human Health and Wellbeing Effects February 2024 [REP4-077] explains that the Applicant's view is that Policy S54 requirement for a HIA is for TCPA planning applications, and the HIA scoping process is therefore determined by the local planning authority, whereas HIA scoping for NSIPs is determined by the Planning Inspectorate. A separate HIA had not been scoped in, and therefore was not required to be undertaken for this Scheme. Elsewhere, other 'local' policy requirements in adopted plans where a local planning authority determines TCPA planning applications are readily addressed, with compliance being demonstrated. Examples include the OLEMP para 4.8.4 references to the Lincolnshire BAP priority, and references to the Central Lincolnshire Local Plan (2017) and Draft	The applicant states that the scope and assessment methodology for each of the ES chapters relevant to human health was agreed in March 2022. This included input and consideration of comments and requirements from local planning authorities and statutory bodies responsible for human health. 1. Good Governance dictates transparency. Please explain which statutory bodies were consulted. 2. Was the scoping discussion with national, regional or local Public Health? We ask this with reference to the Applicant's comment that " <i>no</i> <i>additional consultation was undertaken as it was considered</i> <i>that the comments received were sufficient to be able to</i> <i>undertake the human health assessment in accordance with the</i> <i>scoping opinion</i> ". 7000 Acres believes that further consultation beyond this was required and that this is demonstrated by the lack of breadth on human health and wellbeing assessment in the ES document provided by LANPRO.

Bassetlaw District Local Plan (2021) at Paragraph	Were the relevant bodies aware at the time of the huge scale
14.3.2 of Chapter 14: Transport and Access. In the	development planned so that they could advise at the time the
latter's case, it states that "The proposals have also	potential cumulative effects? We now have 13,000 acres
been considered in the context of the following	surrounding a population of over 40,000 people, and this
documents".	presents concerns to human health and wellbeing and justifies a
	Health Impact Assessment because of scale. Presenting these
	schemes under National Infrastructure Planning Projects
Please can the Applicant (and other IPs, optionally)	somehow bypasses local planning authorities, in this case
comment further on why various local policies	Lincolnshire who have under the Central Lincolnshire Local Plan
provide relatively greater context for consideration	a Health Impact Assessment Guidance for planning
of the proposals.	applications. They have followed the National Planning Practice
	Guidance.
	From the industry guidance document Institute of Environment
	Management and Assessment (IEMA) guidance; Health in
	Environmental Impact Assessment, it states that "the
	Environmental Health Impact Assessment considers human
	receptors in relation to air and water quality, noise and light
	disturbance". "Furthermore, the socio-economics chapter of
	EIA's typically include the implications on public services
	(including health services), education and employment".

		The Applicant does not believe a Health Impact Assessment is
		required in this case. However, if our local authority planners
		have policies as set out in the Central Lincolnshire Plan with
		guidance, they believe that major schemes like this do require a
		Health Impact Assessment. The IEMA document states that this
		should be conducted voluntarily as good practice. 7000 acres
		believes this should be standard and advocates the missed
		opportunity and clearly demonstrates the deficiencies within
		their EIA document. The Health Impact Assessment (HIA) looks
		at population health and the effects this scheme and the others
		would have on them and therefore would highlight health
		inequalities e.g. elderly population and those with dementia. An
		HIA is outcomes focused and clearly this is lacking in the current
		EIA produced by LANPRO.
2.6.8	500 Metre Buffer	
	WLDC states that the 500m buffer area fails to	7000Acres agrees with WLDC that a 500m buffer will fail to
	capture the wider community that will experience	capture the wider community that will experience the impacts
	the impacts of the project during construction,	during the 60+ years of construction, operation and
	operation and decommissioning. It identifies that	decommissioning of this scheme.
	the role of a stand-alone (non-EIA) HIA would be to	

	capture all impacts and demonstrate policy	In our response to 2.6.3 we have identified a number of major
	compliance in the context of the planning balance. It	areas which the Applicant has failed to assess. A stand-alone
	states that the reliance on an EIA to remove the	HIA will capture the wider issues, and combination of factors,
	requirement of a HIA is flawed, unless it can be	the current ES lacks.
	demonstrated that a precautionary approach has	
	been taken and that all impacts have been	
	identified, assessed and mitigated [<u>REP4-082</u>].	
	Following receipt of the Deadline 4 Submission	
	[REP4-077] please comment on the extent to which	
	a stand-alone HIA could capture impacts on the	
	wider community.	
2.6.9	Long-term Health Impacts	
	WLDC does not believe the Applicant's assessment	7000Acres agrees with WLDC's assessment. Please see our
	adequately considers the construction and long-	detailed comments in REP1A-015.
	term impacts of the cumulative schemes on local	

	residents' health and wellbeing who use these roads for recreational purposes. Please can the Applicant set out how the ES has taken into account the local amenity impact of the cumulative construction traffic associated with the proposed solar schemes, as well as access to local health services, and the impact on the mental health that traffic could have on the community.	
2.8.3	Glint and Glare Assessment Looking at the assessment of effects on local road users, the Applicant has suggested, in response to concerns raised in the Local Impact Reports <u>REP3- 037</u>] that 'traffic density of local roads is low and the speed at which traffic will be travelling is low. Therefore, a low magnitude of effects is predicted and detailed modelling is not required'.	EN-3 paragraph 2.10.104 requires: "When a quantitative glint and glare assessment is necessary, applicants are expected to consider the geometric possibility of glint and glare affecting nearby receptors and provide an assessment of potential impact and impairment based on the

The Applicant is asked to please respond to the	angle and duration of incidence and the <u>intensity</u> of the
question of whether it is reasonable to exclude	reflection."
possible effects on the basis of low traffic volumes?	
	EN-3 paragraph 2.10.158 requires:
	"Solar PV panels are designed to absorb, not reflect, irradiation.
	However, the Secretary of State should assess the potential
	impact of glint and glare on nearby homes, motorists
	[7000Acres emphasis], public rights of way, and aviation
	infrastructure (including aircraft departure and arrival flight
	paths)."
	As the Applicant has made no quantitative attempt to assess the
	intensity of the glare, then their claim that "a low magnitude of
	effects is predicted and detailed modelling is not required"
	cannot be justified. Furthermore, they have not complied with
	2.10.158 that requires the potential impact on motorists to be
	assessed. EN-3 does exempt the minor roads which are the
	transport arteries of this region.
	In addition to vehicles, the local roads are used by walkers,
	cyclists and equestrians. No attempt has been made to assess
	the loss of amenity to these road users.

	 Dismissing the need for modelling of the effect of glare on road users is consistent with the Applicant's shallow and incomplete approach in: Only considering an observer height of 1.8m. Assessing glare impact if it occurs for more than 60 minutes a day or 3 months per year; this is twice the value used in other projects, such as the Gate Burton and Longfield NSIPs. Failing to assess the cumulative effects of glare. Failing to assess the impact on <u>all</u> road users.
Cumulative climate change effectsAppendix E of the Joint Report on Interrelationships 2.9.1 with other NSIPs [REP4-059] refers to the professional judgements made on the cumulative effect on climate change.The Applicant is asked to please explain why it is possible to assess cumulative effects on Climate	 This question is answered in two parts: <i>General weaknesses within the Joint Report on</i> <i>Interrelationships with other NSIPs</i> The Joint Report on Interrelationships with other NSIPs considers the details of communication, co-ordination and collaboration between the Applicants of four schemes, Gate Burton, Cottam, West Burton and Tillbridge.

	Change given the national rather than local scale of	The report elects to exclude Steeple Renewables Project on the
	the impact.	basis that information is not sufficiently well developed to be
		considered. However, it would be simple to include the
		boundaries on the outline map as a minimum and, given the
		knowledge and experience of 4 other schemes, it would be
		reasonable to make baseline assumptions to enable Steeple
		Renewables to be included in the report, albeit with a reduced
		level of detail in certain areas. The omission of Steeple
		Renewables is a clear shortfall in the report and provides a
		further example of a missed opportunity by the Applicants to
		communicate transparently about the widespread scale of
		development in the region.
		Appendix E is titled "Review of Cumulative Effects", and
		considers the information made available for the Gate Burton,
		Cottam, West Burton and Tillbridge schemes. It is worth noting
		that within this review, there are frequently differences between
		the conclusions made by developers in their assessments. Such
		conclusions can vary significantly, e.g. ranging from "no
		significant effects" to "moderate or large adverse effects", and
		vary across many areas of consideration, e.g. Climate Change,
		Ecology, LVIA, Socio-Economics, Human Health and Waste.
		This clearly demonstrates the subjective nature of such
L		

assessments, based upon pseudo-methodologies and the
reliance on "professional judgment".
The report identifies differences in methodology as being a
potential reason for the differences, citing the example of the
use of different impact areas by the Applicants, but the report
does not provide any details to justify this position across so
many areas of consideration.
There is no attempt to pool expertise and findings, no critique of
which methodologies or approaches may yield a more effective
assessment of the cumulative impacts. The review therefore
does not improve the understanding of cumulative impacts,
therefore the treatment of the subject is superficial and
inadequate.
The report concludes that despite such a range of assessments
by different developers, it has "not deemed these outcomes are
in conflict with one another". Again, the report provides little
evidence upon which to base this assertion and fails to explain
in detail the underlying reasons for such differences.
Overall while the report describes how the Applicants
Overall, while the report describes how the Applicants
communicate, co-ordinate actions and collaborate, it falls short
of being a thorough consideration of cumulative effects and is
or being a thorough consideration of cumulative cirects and is

therefore an inadequate basis for evidence and should be given
little weight.
For there to be a meaningful assessment of the cumulative
effects, 7000Acres call for an independent consideration of the
proposed developments to study the cumulative impacts of all
the solar developments within the area (including Steeple
Renewables), rather than a desktop review of the submission
material by the Applicants themselves.
ii) Implications of approach on National v Local
assessment of Climate Change effects.
With regard to the specific detail of whether Climate Change
can be assessed on a national versus local level, it is unclear
from the report how such a vastly different interpretation
between the Gate Burton/Tillbridge and Cottam/West Burton
schemes can be meaningfully explained. It would seem that
Cottam/West Burton have assessed some "more local"
interpretation benefit as having a "major cumulative beneficial
effect", yet none of the material provided by the Applicants have
considered Climate Change impacts sufficiently broadly, e.g.
omitting the net CO2 impact of displacing food and energy

	crops, or the impact of committing of land to solar ahead of, and
	in competition with other decarbonisation needs. In addition,
	given all the schemes would connect directly to the national
	grid, the power will be consumed some distance from the solar
	panels and there will be no local benefit to the villages or towns
	in the immediate area where the energy would be produced.
	Given the scheme is being assessed as a "Nationally
	Significant" infrastructure project, it would seem anomalous to
	give any weight to a Climate Change impacts as being
	significantly beneficial on a local level, particularly when two
	schemes have concluded that at a national level "no significant
	cumulative effects are identified".
	To argue that the existence of multiple schemes has an
	accelerating effect on decarbonisation is to assume that there
	are no other alternative or competing routes to solar
	deployment. 7000Acres have already highlighted the potential
	for rooftop solar that continues to be spurned every day, with
	every new commercial and domestic building constructed, and
	cited Germany as a clear example of what can be delivered on
	rooftops, often much more quickly than by having embarked on
	super-sized NSIP-scale ground mounted solar schemes.

2.9.2	Electricity Generation	Valuable high-capacity Grid connections need to be used effectively.
	Interested parties have challenged the rationale for the use of the grid connection at the West Burton 400kV substation for this solar project in terms of its electricity generating capacity (see, for example <u>REP4-116]</u>), with the suggestion that such valuable high-capacity Grid connections need to be used effectively. The Applicant is asked to please respond to this point with reference to relevant policy provisions.	The Applicant has not challenged the explanation set out by 7000Acres ¹¹ , that solar panels generate electricity at low voltages, and there is no inherent need for solar to be connected using high voltage grid connections. Nor has the Applicant challenged the statement that deployment on rooftops needs no grid-scale infrastructure adjustments, and typically needs little or no adjustments to local distribution networks and therefore takes pressure off National Grid's queue for transmission connections. It is therefore a statement of fact that connection at a high- voltage substation is not essential for the deployment of solar or to meet the UK Government's 70GW ambition. Indeed, the deployment of large-scale solar schemes in the way that has been proposed by the Applicant and others, would sterilise strategically important grid connection points. To

¹¹ EN010132-001176-7000 Acres - Written Representations (WR) 4.pdf (planninginspectorate.gov.uk)

decarbonise, it is understood that the country will need equipment such as nuclear reactors (including small modular reactors) and electrolysers at GW scale. These installations will require high voltage, high power grid connections, and the use of such connections for solar schemes will sterilise connections for decades. The consequence of this will be the need for yet
reactors) and electrolysers at GW scale. These installations will require high voltage, high power grid connections, and the use of such connections for solar schemes will sterilise connections for decades. The consequence of this will be the need for yet
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of such connections for solar schemes will sterilise connections for decades. The consequence of this will be the need for yet
for decades. The consequence of this will be the need for yet
more grid infrastructure, and / or a delay of such technology
being deployed.
The foreseeable consequence of this is to divert already scarce
resources that are vital for higher priority decarbonisation
resources that are wanted higher phonty decarbonisation
efforts. There are already shortages of skilled engineering staff,
transformers and high voltage equipment. With the key priority
being identified being the need to deploy the grid infrastructure
to support offshore wind, the unnecessary connection of solar to
HV substations, miles from the panels, puts additional pressure
on this supply and skills chain (see Recommendations 14 & 15
from the Electricity Commissioner's Report ¹²).
National Grid's struggles with the volume of grid connections it
is facing is well documented. The UK electricity regulator,

¹² <u>Electricity-Networks-Commissioner-report-to-SoS.pdf (esc-production-2021.s3.eu-west-2.amazonaws.com)</u>

Ofgem, wrote to both companies within National Grid (Electricity
System Operator, ESO and Electricity Transmission ET) in
March 2023 ¹³ ¹⁴ , allowing longer durations for the provision of
connection offers, in an attempt to improve the actual
connection dates for the majority of connecting parties. More
recently, in February 2024 ^{15 16} , Ofgem have granted National
Grid a further 3-month extension across all projects, citing an
"unprecedented volume of applications" for connections, which
implies a scale of network reinforcement that is "more than will
be recommended in NGESO's network plan for Great Britain's
electricity transmission system out to 2035". To effectively
decarbonise, the UK will need to transform its electricity network
to deliver offshore wind connections as a key priority. It is
essential that unnecessary schemes, such as that proposed for
West Burton, are not allowed to add to the congestion and scale
of challenge faced by National Grid.
The case put forward by the Applicant is that their scheme is
essential requirement to decarbonise and to achieve 70GW of

¹³ Letter of Support NGESO NGET 2 stage process_NGESO1677590690384.pdf (ofgem.gov.uk)

¹⁴ <u>Two Step Process Letter of Support for National Grid Electricity Transmission (ofgem.gov.uk)</u>

¹⁵ Two Step Process extension letter for National Grid Electricity System Operator (ofgem.gov.uk)

¹⁶ Two Step Process extension letter for National Grid Electricity System Operator (ofgem.gov.uk)

		installed capacity, but this is not borne out by the evidence provided by UK Warehouse Association ¹⁷ and Ecotricity ¹⁸ , which demonstrate the potential scale of rooftop solar in the UK, or the experience of Germany (7000Acres answer to ExA's First Written Questions, Q1 1.9.4 ¹⁹), which has already installed 80GW of solar capacity, without a single scheme of the size proposed by the Applicant for West Burton.
2.9.3	Panel Replacement Concerns are expressed by a number of parties relating to the Applicants reference to an assumed replacement rate of 0.4% of panels per year, as set out in ES Chapter 7 Climate Change [APP-045]. Paragraph 7.8.52 sets out that this figure is based on 'supplier input' and has been applied to the	The Applicant claims a 0.4% failure rate for their PV panels, without providing any evidence. This will result in 24% of the panels needing replacement within the 60-year life of the scheme and 60% of the panels lasting 100 years. The evidence submitted by the trade body, Solar Energy UK, to the House of Commons ²⁰ stated:

¹⁷ Delta-EE Publications (ukwa.org.uk)

¹⁸ <u>GBF-Report-Solar-v14.pdf (ctfassets.net)</u>

¹⁹ EN010132-001265-7000 acres - Responses to the ExA's First Written Questions.pdf (planninginspectorate.gov.uk)

²⁰ <u>https://committees.parliament.uk/writtenevidence/113682/pdf/</u>

estim	nated 40 year life of the development. With	"The lifespan of a new solar panels is also increasing. The
refere	ence to this information:	typical operational lifespan of a new solar panel can now be 35
a.	The Applicant is invited to set out further	years or longer."
	details of the assumptions on which this figure is based;	Therefore, based on the solar industry's own evidence, a reasonable worst case is a 35 year life. Applying a 35 year life,
b.	Set evidence to justify the application of the 0.4% replacement rate as a linear rate over 60 years;	the physical failure rate will be 100% before the original 40-year life of the scheme is reached. It is not a reasonable worst-case assumption that only 24% of the PV panels will need replacing
C.	Other parties are invited to provide alternative evidence to suggest that this approach is not credible.	over 60 years. In addition, the economic life of the PV panels must be considered as this will require PV panels to be replaced before their physical end of life is reached ²¹ . The economic life of any asset is the period over which the expected revenue from operating the asset exceeds the expected operating costs incurred to earn that revenue. This additional replacement cycle is due to the degradation of PV panels, with electrical output declining over time. It is an historic assumption that the power output from PV panels degrades by circa 1% per year, so it will degrade by 60% at the end of the scheme's operational life, if in

²¹ <u>https://www.ref.org.uk/attachments/article/374/Economic-Solar-Generation.pdf</u>

the highly unlikely event that the panels survive that long.
Research using utility scale solar installations has shown that
degradation is worse in real life than previously measured under
laboratory conditions ²² . The research identified real world
degradation rates equal to 2.56 \pm 0.3%/year in June 2020, and
for the subsequent years the degradation is 2.71 \pm 0.2%/ year
and 3.32 \pm 0.3%/year, in June 2021 and 2022, respectively. This
reduction in generating capability is in addition to the physical
life of the PV panels.
During the 15 year period covered by the Contract for Difference
(CfD) financial support will be provided to the operator. Under
the CfD Scheme ²³ the Applicant will be paid an agreed strike
price: the recent Contracts for Difference Allocation Round 5
resulted in a typical solar cost of £47 per MWh (CfD scheme
prices are quoted in 2012 prices, with the latest indexation ²⁴ this
is £64.56 per MWh). At the end of the CfD support, the operator
will compete on the energy market on a fully commercial basis

²² Investigating defects and annual degradation in UK solar PV installations through thermographic and electroluminescent surveys | npj Materials Degradation (nature.com)

²³ <u>https://assets.publishing.service.gov.uk/media/64fa0473fdc5d10014fce820/cfd-ar5-results.pdf</u>

²⁴ AR6 Core Parameters (publishing.service.gov.uk)

at a significantly lower daytime price per MWh, sometimes in
summer a negative price due to curtailment. As solar power is
generated only during daylight, with peak power produced in the
middle of the day when demand is lower, PV panels will have to
be replaced on a frequent basis in order to maintain economic
levels of energy production. Failing to do so will result in a
decreasing energy production/revenue but fixed costs. The
Applicant has failed to take account of replacing PV panels on
economic grounds in their ES. However, they have sought a
very lax and wide-ranging definition of "maintain" in the DCO
that will permit them to change panels at will. The combination
of degradation and end of CfD subsidies is likely to result in an
economic life of the solar assets of no longer than 20 years ²⁵ .
In order to assess the true impact on transport, waste, noise,
and GHG emissions, the Applicant should provide evidence
regarding the true replacement cycle of the PV panels; failure to
do this will render the SofS unable to assess the true impact of
this scheme.

²⁵ <u>https://www.ref.org.uk/attachments/article/374/Economic-Solar-Generation.pdf</u>

2.10.2	Noise and Other Limits	The Noise Policy Statement for England (NPSE) defines :
	7000 Acres suggest that the ExA should consider placing limits on Noise and other emissions, but give no indication as to what the figures for these limits should be. Please set out the limits that you would suggest would be appropriate and the reasoning to justify the figures you have provided.	 <u>"NOEL – No Observed Effect Level</u> – This is the level below which no effect can be detected. In simple terms, below this level, there is no detectable effect on health and quality of life due to noise; <u>LOAEL – Lowest Observed Adverse Effect Level</u> – This is the level above which adverse effects on health and quality of life can be detected; <u>SOAEL – Significant Observed Adverse Effect Level</u> – This is the level above which significant adverse effects on health and quality of life can be detected; <u>SOAEL – Significant Observed Adverse Effect Level</u> – This is the level above which significant adverse effects on health and quality of life occur." As identified by WLDC in [REP1A-006], the Applicant has provided incomplete and contradictory information covering noise and vibrations. It has not established a clear baseline for noise and vibration measurements.

	In addition, the Applicant has not provided a reasonable worst-
	case assessment of the amplitude and frequency range of noise
	and vibration emitted during construction, maintenance and
	operations of the scheme. Therefore, it is not possible to
	suggest appropriate limits as the Applicant has not provided the
	required information to which 7000Acres can respond.
	NPSE states that it is not possible to identify a single objective
	noise based measure that defines LOAEL and SOAEL that is
	applicable to all sources of noise in all situations.
	The Applicant must provide the missing information and clarity
	requested by WLDC in [REP1A-006] before any limits can be
	identified. It is likely that a range of limits will be required
	depending on the frequency of the noise or vibration and the
	time of day.
	The ExA is requested to take note of the aims in the NPSE:
	"The first aim of the Noise Policy Statement for England: Avoid
	significant adverse impacts on health and quality of life from
	environmental, neighbour and neighbourhood noise within the
	context of Government policy on sustainable development.

	The second aim of the Noise Policy Statement for England:
	Mitigate and minimise adverse impacts on health and quality of
	life from environmental, neighbour and neighbourhood noise
	within the context of Government policy on sustainable
	development.
	The third aim of the Noise Policy Statement for England: Where
	possible, contribute to the improvement of health and quality of
	life through the effective management and control of
	environmental, neighbour and neighbourhood noise within the
	context of Government policy on sustainable development."
	As maintaining and improving health and the quality of life are
	key components of the NPSE, applicable noise limits should be
	set to LOEAL to minimise any adverse effects. An increasing
	level of adverse effects would occur between LOEAL and
	SOEAL, so not minimising the adverse effects. Setting the noise
	limits to LOEAL would be consistent with the first aim, which is
	to avoid significant adverse effects, which would occur at
	SOEAL.
	-
	In addition, it has been noted that the Applicant's noise
	assessment does not take account of the hearing range of
	5 5

		protected species, including bats (20 kHz – 108 kHz) and owls, that could be impacted by noise generated by WBSS.
2.10.3	Process and Methodology ES Chapter 2: EIA Process and Methodology [APP- 040] states, at Paragraph 2.4.18: "Following the classification of an effect, clear statements will be made within the topic chapters as to whether that effect is significant or not significant. As a rule, major and moderate effects are generally considered to be significant, whilst minor and negligible effects are considered to be not significant.	Noise and its impact on human health should be dealt with under the aegis of a HIA as it has multiple implications, including on mental health for receptors choosing to live in a quiet rural area. In the opinion of 7000Acres, it is reasonable that the threshold for moderate magnitude should be set to LOAEL, i.e. the level at which adverse effects on health and quality of life commence. If moderate magnitude is set at the SOEL level then a significant adverse impact on health will not be avoided.
	However, professional judgement will be applied, including taking account of whether the effect is permanent or temporary, its duration / frequency, whether it is reversible, and / or its likelihood of occurrence. "	

	Please confirm what professional judgment is applied in not considering moderate as a significant effect and why the moderate magnitude has been defined as the Significant Observed Adverse Effect Level.	
	moderate effects are significant, how would this alter the findings of ES Ch15 : Noise and Vibration <u>APP-053</u> ? Please explain your answer.	
2.13.3	Local Economic Impacts – LIS IPs are invited to provide an update on the alignment of the project with the LIS Revision B of the Planning Statement refers to the Greater Lincolnshire Local Industrial Strategy, and	The Applicant's response focuses on the temporary employment benefits during the construction phase of the project and fails to address the potential for long-term adverse impacts of the development on the agricultural supply chain, agri-food, visitor economy, accommodation and food services. With regard to employment, the Applicant highlights the benefits
	within comments on Policy S28 of the Central	of their scheme in having a positive impact in the renewable

Lincolnshire Local Plan. The policy advocates the	energy sector. Looking more widely, the region will have lost a
provision of employment opportunities around urban	significant volume of jobs in energy sector as a whole, with the
areas, including Lincoln and Gainsborough. The	closure of Cottam and West Burton coal-fired power stations,
Applicant also highlights the growth sectors within	and the benefit highlighted by the Applicant arising from roles
the LIS, specifically "agri-food, manufacturing,	during construction will only be temporary. The Applicant argues
business services and the visitor economy,	that the scheme provides valuable "diversification" by offering
including accommodation and food services".	roles outside of agriculture and tourism, however both of these
	are areas of key growth within the LIS. It is therefore
	disingenuous of the Applicant to comment on the Policy with
	regard to employment, highlighting the potential for
	"diversification", without acknowledging their own assessment
	that there will be a decrease in employment within the region
	through the operational life of the scheme, in an area which
	already faces significant deprivation and limited opportunities.
	The Applicant considers the use of land necessary owing to the
	scale of capacity required, however solar can be deployed in a
	disaggregated mannerr, in much smaller capacities, e.g. on
	rooftops, and make the same energy contribution. It is only the
	choice of the developer to occupy a high-voltage, high power
	grid connection and size solar capacity accordingly that has
	driven the use of land.

		Overall, therefore, there appears to be very little alignment between the proposed development and the LIS.
2.13.4	LCC response to First Written questions 1.13.6 [REP3-042] refers to a variety of projects and community benefits. It notes that provision of community benefits is not a material consideration in determining renewable energy planning applications. WLDC [REP3-044] also states that the use of a community to 'compensate' affected	7000Acres agree with the points made by WLDC that a community fund or its use cannot be deemed an appropriate mechanism to address those impacted by the development or be any sort of valid mitigation. The concept of a community fund should therefore not be given any weight in the planning decision, particularly as there is no "mandate" for such a mechanism within the Order.
	persons is also not an appropriate mechanism to address such matters. IPs are invited to comment further on such	7000Acres made the point that Community benefits were a prominent part of the initial communications by the Applicant, in brochures and display stands. Since then, the idea of
	measures and provide any relevant updates on this aspect	community benefits has barely featured in the course of the examination or in material produced by the Applicant .
		In reality, the more that people have found out about the scale, size, dimensions and impacts, the more it is felt that no community benefit scheme could ever compensate for living

	adjacent to large areas of 4.5m high panels that could never ealistically be mitigated with hedgerows.